

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 7,127	—	570,644	10,196	2,414	4,171	0	585,704	506	0	14,954
<b>Natural Gas Liquids and LRGs</b> .....	6,394	18,131	13,646	—	38,409	125	—	1,217	2,167	73,071	6,251
Pentanes Plus .....	821	—	0	—	0	-8	—	0	1,011	-182	15
Liquefied Petroleum Gases .....	5,573	18,131	13,646	—	38,409	133	—	1,217	1,155	73,254	6,236
Ethane/Ethylene .....	1,042	62	11	—	0	0	—	0	0	1,115	0
Propane/Propylene .....	3,048	18,171	10,953	—	37,801	283	—	0	273	69,417	4,933
Normal Butane/Butylene .....	1,095	1,437	2,161	—	608	-8	—	286	882	4,141	1,141
Isobutane/Isobutylene .....	388	-1,539	521	—	0	-142	—	931	0	-1,419	162
<b>Other Liquids</b> .....	-3,749	—	143,172	—	769	4,245	—	126,577	1,104	8,266	19,964
Other Hydrocarbons/Oxygenates .....	21,258	—	7,758	—	0	-205	—	28,838	383	0	1,903
Unfinished Oils .....	—	—	30,665	—	213	1,222	—	22,845	0	6,811	8,707
Motor Gasoline Blend. Comp. ....	-25,007	—	104,749	—	556	3,233	—	76,344	721	0	9,257
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-5	—	-1,450	0	1,455	97
<b>Finished Petroleum Products</b> .....	25,989	725,360	425,242	—	1,031,966	-125	—	—	18,154	2,190,528	137,664
Finished Motor Gasoline .....	25,989	387,944	176,753	—	574,285	-4,985	—	—	1,131	1,168,825	45,453
Reformulated .....	—	242,126	88,975	—	109,310	-5,479	—	—	15	445,875	15,699
Oxygenated .....	9,820	14,581	0	—	170	29	—	—	(s)	24,542	93
Other .....	16,169	131,237	87,778	—	464,805	465	—	—	1,116	698,408	29,661
Finished Aviation Gasoline .....	—	0	0	—	963	-65	—	—	0	1,028	88
Jet Fuel .....	—	31,546	24,564	—	170,571	582	—	—	209	225,890	10,249
Naphtha-Type .....	—	-249	0	—	0	-28	—	—	27	-248	0
Kerosene-Type .....	—	31,795	24,564	—	170,571	610	—	—	181	226,139	10,249
Kerosene .....	—	4,683	2,285	—	279	121	—	—	1,145	5,981	3,676
Distillate Fuel Oil .....	—	166,685	113,610	—	256,630	2,301	—	—	1,471	533,153	56,789
0.05 percent sulfur and under .....	—	83,042	42,218	—	167,920	1,626	—	—	68	291,486	22,598
Greater than 0.05 percent sulfur ...	—	83,643	71,392	—	88,710	675	—	—	1,403	241,667	34,191
Residual Fuel Oil .....	—	47,310	93,105	—	15,273	3,260	—	—	6,810	145,618	15,780
Petrochemical Feedstocks <sup>e</sup> .....	—	4,820	3,630	—	-1,120	-83	—	—	0	7,413	408
Special Naphthas .....	—	455	2,346	—	478	-5	—	—	193	3,091	76
Lubricants .....	—	5,816	1,106	—	7,628	-383	—	—	1,709	13,224	1,512
Waxes .....	—	198	495	—	0	-15	—	—	405	303	178
Petroleum Coke .....	—	17,711	3,985	—	0	21	—	—	4,155	17,520	286
Asphalt and Road Oil .....	—	34,685	3,363	—	6,979	-880	—	—	871	45,036	3,101
Still Gas .....	—	23,027	0	—	0	0	—	—	0	23,027	0
Miscellaneous Products .....	—	480	0	—	0	6	—	—	55	419	68
<b>Total</b> .....	<b>35,761</b>	<b>743,491</b>	<b>1,152,704</b>	<b>10,196</b>	<b>1,073,558</b>	<b>8,416</b>	<b>0</b>	<b>713,498</b>	<b>21,931</b>	<b>2,271,865</b>	<b>178,833</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."